

## Return on Investment

**\$ 386,000**

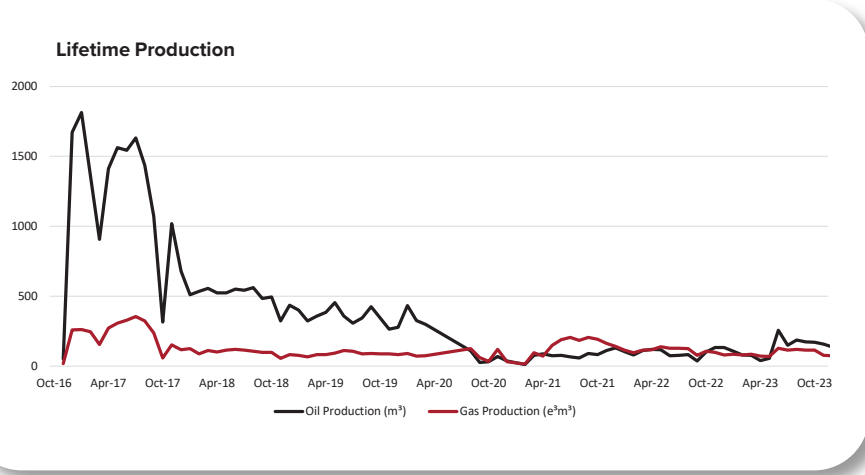
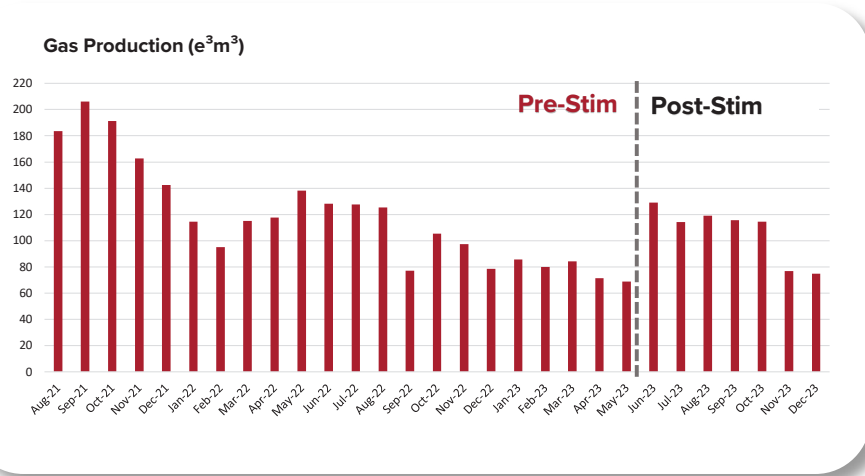
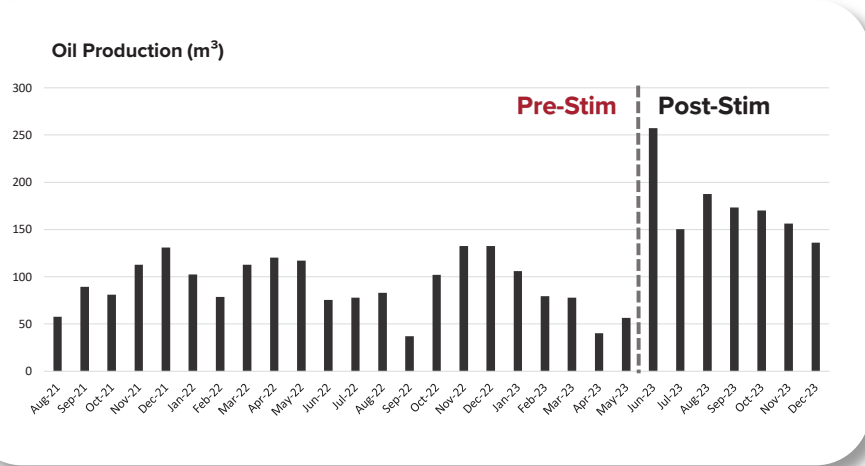
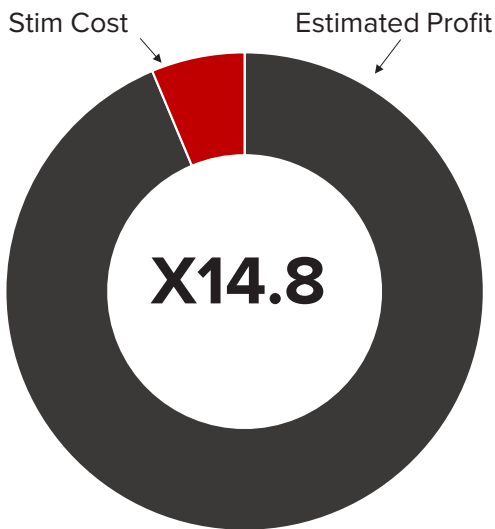
### Post-Stimulation

Assumed Netback Oil (\$CAD/bbl): \$70

Assumed Netback Gas (\$CAD/GJ): \$3

## DAYS TO PAYOUT

**14**



<p><b>BBL</b></p> <p>Oil Increase</p> <p><b>5260</b></p>	<p><b>M³</b></p> <p>Oil Increase</p> <p><b>836</b></p>
<p><b>BOE</b></p> <p>Gas Increase</p> <p><b>1600</b></p>	<p><b>E³M³</b></p> <p>Gas Increase</p> <p><b>262</b></p>

STIMWRX Energy Services treated this Leduc well in 2023 and added approximately 25 BOPD for a year post stimulation. At an assumed netback of \$70/bbl (CDN) for oil and 3\$/GJ (CDN) for gas, this job paid out in just 14 days. The well continues to produce above baseline.

